

Daily Drilling Report

<b>WELL NAME</b> WASABI-1				<b>DATE</b> 27-02-2008	
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<b>API #</b> OH	<b>24 HRS PROG</b> 76.00 (m)	<b>TMD</b> 1,900.00 (m)	<b>TVD</b> 1,836.53 (m)	<b>REPT NO</b> 30
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<b>RIG NAME NO</b> WEST TRITON	<b>FIELD NAME</b>	<b>AUTH TMD</b>	<b>PLANNED DOW</b> 15.98 (days)	<b>DOL</b> 18.58 (days)	<b>DFS</b> 13.04 (days)	<b>WATER DEPTH</b> 37.00 (m)
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<b>SPUD DATE</b> 09-02-2008	<b>Rig Release</b>	<b>WELL SUPERVISOR</b> BILL OPENSHAW / 0000	<b>OIM</b>	<b>PBTMD</b>
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<b>REGION</b> AUSTRALIA	<b>DISTRICT</b> OFFSHORE	<b>STATE / PROV</b> WESTERN AUSTRALIA	<b>RIG PHONE NO</b>	<b>RIG FAX NO</b>
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<b>AFE # 067 08E43</b>	<b>AFE COSTS</b>	<b>DAILY COSTS</b>	<b>CUMULATIVE COSTS</b>
<b>DESCRIPTION:</b>	DHC: 11,816,036 DCC: CWC: Others: TOTAL: 11,816,036	DHC: 654,183 DCC: CWC: Others: TOTAL: 654,183	DHC: 11,447,923 DCC: CWC: Others: TOTAL: 11,447,923

<b>DEFAULT DATUM / ELEVATION</b> ROTARY TABLE / 75.00 (m)	<b>LAST SAFETY MEETING</b>	<b>BLOCK</b>	<b>FORMATION</b>	<b>BHA HRS OF SERVICE</b>
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<b>LAST SURVEY</b>	<b>LAST CSG SHOE TEST (EMW)</b>	<b>LAST CASING</b>	<b>NEXT CASING</b>
MD 1,797.00 (m) INC 32.00° AZM 326.00°	(sg)		

**CURRENT OPERATIONS:** Directional Drill 12 1/4" hole from 1914m.

**24 HR SUMMARY:** Directional drilled 12 1/4" hole to 1900m, POOH, layout bit, make up bit # 6 and RIH to 851m. Test MWD, remove pipehandler from top drive. Change out saver sub.

**24 HR FORECAST:** Drill ahead to section TD.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	9:00	9.00	INT-DRL	DRLG	PP		Directional drill 12 1/4" hole from 1824m - 1900m (pumps need to be cycled on motor stalls due to MWD going out of sync).
9:00	10:00	1.00	INT-DRL	TRIPBIT	PP		Pumped 50 bbls Hi/vis and circulated hole clean. No increase in cuttings with return of pill, hole came clean on bottoms up.
10:00	11:30	1.50	INT-DRL	TRIPBIT	PP		Flow checked ( Static) POOH wet from 1900m - 1523m. Hole good.
11:30	12:00	0.50	INT-DRL	TRIPBIT	PP		Pumped slug.
12:00	14:30	2.50	INT-DRL	BHA	PP		POOH from 1523m to BHA.
14:30	16:00	1.50	INT-DRL	BHA	PP		Handle BHA, layout Bat/Sonic to download memory, remove sleeve from motor and break out bit.
16:00	17:00	1.00	INT-DRL	BHA	PP		M/U bit #6, install 12.125" stabilizer sleeve on motor and check orientation.
17:00	18:00	1.00	INT-DRL	BHA	PP		Down load data from RAB-8 tool.
18:00	20:00	2.00	INT-DRL	TRIPBIT	PP		P/U and M/U Bat/Sonic, handle BHA and RIH to 377m.
20:00	20:30	0.50	INT-DRL		PN	RO	
20:30	21:30	1.00	INT-DRL				
21:30	22:00	0.50	INT-DRL				
22:00	0:00	2.00	INT-DRL				

24.00 = Total Hours Today

06:00 UPDATE

0000-0600

<b>LCM:</b>		<b>MUD PROPERTIES</b>										<b>MUD TYPE:</b>		
VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	
					PP	DAILY COST	CUM COST	0	%OIL					
BHA	2	JAR S/N	<b>BHA / HOLE CONDITIONS</b>				JAR HRS	BIT						
<b>BHA WT BELOW JARS</b>		<b>STRING WT UP</b>		<b>STRING WT DN</b>		<b>STRING WT ROT</b>		<b>TORQUE/UNITS</b>		<b>BHA LENGTH</b>				
(tonne)		(tonne)		(tonne)		(tonne)		(kN-m)		0.00 (m)				

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ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
	0					

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
ADA	4		SEA DRILL SERVICES	41	
SEA DRILL	17		SCHLUMBERGER MWD/LWD	12	
CATERING	9		BHI	4	
APACHE	4		HALIBURTON (BAROID)	2	
HALIBURTON	2		TAMBORITHA	2	

TOTAL PERSONNEL ON BOARD: 97

SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLER	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	3.00 /12	//120.00	/	/240.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND